







System Economics

- Tipping fees at operating plants:
 - \$40-\$100/ton
 - Cleaner the feedstock lower the tipping fee
- Capital expenses
 - Different for different types of AD
 - \$300-\$500 per installed annual ton of capacity
- Operating Expenses
 - 2-3% of the Capital Expenses per ton processed



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Revenue Sources

- Electricity/ biogas sale
- Digestate/ fertilizer sale
- RINs
 - \$0.90-\$1.80/"gallon" (77,000 BTUs) for biogas>vehicle fuel
 - Types for biogas: D3 cellulosic advanced and D5 advanced
- Low Carbon Fuel Standard (LCFS), CA
 - Metric Tons of Carbon Dioxide equivalent (MTCO2e) avoided
 - \$85-\$100 per credit
- RECs (eligibility depends of the state)
 - \$20/MWh PJM value
- Production Tax Credit-
 - Section 45: Open/closed-loop Biomass (electricity)
 - 1.15 cents/kWh (x2 for closed loop)



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Capital Funding

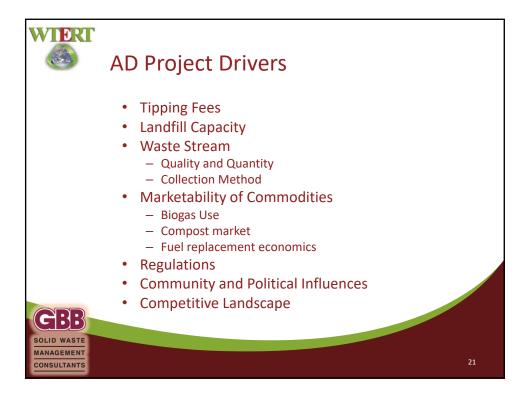
- Investment Tax Credit-
 - Section 45: Open/closed-loop Biomass (electricity)
 - 30% of qualifying property (capital costs)
 - H.R.5489 Agriculture Environmental Stewardship Act of 2016 (non-electricity)
 - 30% ITC
 - Loan Guaranteed
 - Private investment sources

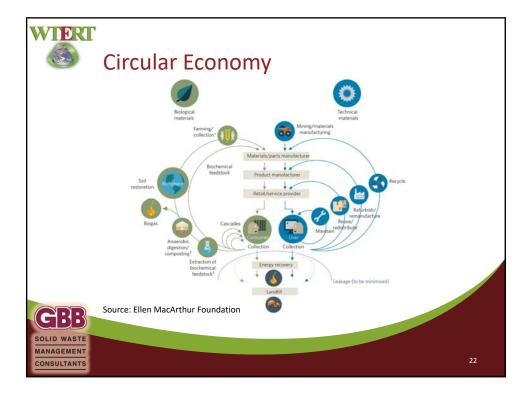


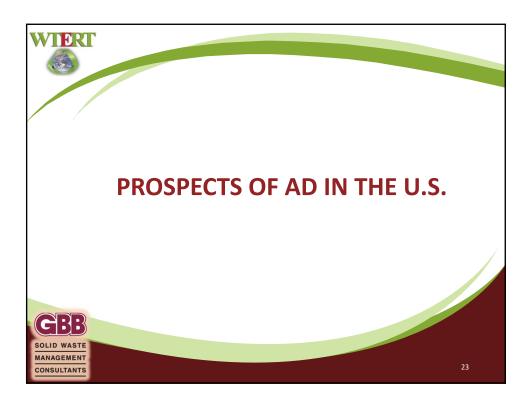
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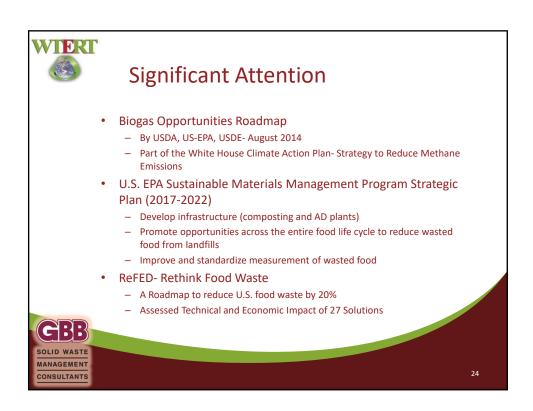


















In Summary

- Bright future for the AD in the U.S:
 - AD technology is proven (moderate to low risk)
 - Vendors are known and experienced
 - Existing legislative support
 - Funding Sources available
- Business case is the key
- It is a game changer without significant system changes and fees increase



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